Power Cost Memorandum Fuel Cost Update

| | Date: April 15, 2021 | | | | |
|--------------------------------------|-----------------------------|----------------|--|--|--|
| | | | | | |
| Utility Name (Cert. No.) | Utility File No. | Date Filed: | | | |
| STEVENS VILLAGE ENERGY SYSTEMS (709) | PC18-0314Z | March 19, 2021 | | | |
| | | | | | |

| STEVENS VILLAGE E | NERGY SYSTEMS (709 | <u>9)</u> <u>F</u> | PC18-0314Z | <u>Mar</u> | ch 19, 2021 | | |
|--|-------------------------------------|----------------------------|--------------------|---|-----------------------------|----------------------------|--|
| | | | | | | | |
| PCE AMOUNT SUMMARY | App | iously roved -0314Y | | Staff Recommended Amount(s) and Effective Date PC18-0314Z | | | |
| Class Rate | | pproved: 16, 2020 | | April 16, 2021 | | | |
| Residential Community | | \$ 0.4701 \$ 0.4701 | | \$ \$ | 0.4846 0.4846 | | |
| | Interim [| ✓ Permanent | | Interim | ✓ Permaner | nt | |
| Prior Fuel Purchase Price: \$ 2.8359 New Fuel Purchase Pr | | | | | | | |
| Delivery Charge: | Surcnar | ge Change: | Previous | | Updated | | |
| Mainted Assessed Free | I Dui /O - I O - I - · I - ti - · · | | | | | | |
| Weighted Average Fue On-hand before deliv. Delivered | Price/Gal. Calculation Gallons | <u>Price</u> 2.8359 2.9637 | = = | \$ | - 15,217.75 15,217.75 | Weighted Average \$ 2.9637 | |
| | | | | | | | |
| Signed: Utility Financial Analyst Brenda Cox Commission decision re. this recommendation : | | | | | | | |
| | Date (if different from 4/15/21) | I CONCUR | I DO NOT CONCUR | I WILL WR A DISSENT STATEME | ΓING | | |
| Pickett | | RMP | | | | | |
| Kurber | | | | | | | |
| Scott | | AGS AGS | | | | | |
| Sullivan | | DS DS | | | | | |
| Wilson | | Juw | | | | | |

Special Instructions to Staff:

^{*} If this column initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

POWER COST EQUALIZATION CALCULATION FOR TEST PERIOD ENDING September 30, 2014 **Fuel Cost Update**

| | | PC18-0314Y | PC18-0314Z | | | |
|----|--|---------------------------------|----------------------|----------------------|--|--|
| | | Prior Commission Approval | Utility Request | Staff Recommended | | |
| A. | Total kWh Generated | 161,848 | 161,848 | 161,848 | | |
| B. | Total kWh Sold (Appendix 2) | 142,419 | 142,419 | 142,419 | | |
| C. | Total Non-Fuel Costs (Appendix 2) | \$51,569 | \$51,569 | \$51,569 | | |
| D. | Non-Fuel Cost/kWh (C / B) | \$0.3621 | \$0.3621 | \$0.3621 | | |
| E. | Total Fuel Costs (Appendix 2) | \$48,290 | \$50,465 | \$50,465 | | |
| F. | Fuel Costs/kWh (E / B) | \$0.3391 | \$0.3543 | \$0.3543 | | |
| G. | Eligible Costs/kWh (D + F) | \$0.7012 | \$0.7164 | \$0.7164 | | |
| H. | Eligible Cost/kWh (G) Less 20.63 cents/kWh | \$0.4949 | \$0.5101 | \$0.5101 | | |
| I. | Lesser of (H) or 79.37 cents/kWh | \$0.4949 | \$0.5101 | \$0.5101 | | |
| J. | Average Class Rates (Appendix 3) Residential Community | \$0.8637 \$0.8937 | \$0.8637 \$0.8937 | \$0.8637 \$0.8937 | | |
| | | Class Power Cost Equalization | | | | |
| K. | Lesser of: (I) x 95% or (J) | | Per kWh Payat | ле | | |
| | Residential | \$0.4701 | \$0.4846 | \$0.4846 | | |
| | Community | \$0.4701 | \$0.4846 | \$0.4846 | | |
| L. | Funding Level in Effect | 100% | 100% | 100% | | |
| | Residential Community | \$0.4701 \$0.4701 | \$0.4846 \$0.4846 | \$0.4846 \$0.4846 | | |

STEVENS VILLAGE ENERGY SYSTEMS

APPENDIX 2

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY FOR TEST PERIOD ENDING September 30, 2014 Fuel Cost Update

| | - | | | PC18-0314Y | PC18-0314Z | |
|----------|--|------------------------|---------------------------------|----------------------|--------------|-----------------------------|
| | | | Prior Commission Approval | Per Utility | Per Staff | |
| No A. | n-Fuel Costs: Personnel Expense | | | 34,630 | 34,630 | 34,630 |
| B. | Operating Expense | | | 11,487 | 11,487 | 11,487 |
| C. | General & Administra | ative | | 1,933 | 1,933 | 1,933 |
| D. | Depreciation Expens | е | | 3,519 | 3,519 | 3,519 |
| E. | Interest Expense | | | - | - | - |
| F. | Total Non-Fuel C | osts | | \$51,569 | 51,569 | \$51,569 |
| | | | | | | |
| | el Costs: Gallons Consumed for Electric Generation | or | | 17,028 | 17,028 | 17,028 |
| Н. | Price of Fuel:(per gal | l) | | | | |
| | Weighted Average | | | \$2.8359 | \$2.9637 | \$2.9637 |
| I. | Total Cost of Fuel | | | \$48,290 | \$50,465 | \$50,465 |
| J. | kWh Generated | | | 161,848 | 161,848 | 161,848 |
| K. | kWh Sales | | | 142,419 | 142,419 | 142,419 |
| L. | kWh Station Service | | Ctorodorad | Not Reported | Not Reported | Not Reported |
| M. | Efficiency (J/G) | <u>></u> | Standard 10.5 | 9.50 | 9.50 | 9.50 |
| N. | Line Loss (KWh Generated -kV | <u>≤</u> Vh sold)/l | 12% «Wh Genera | 12.00% ated | 12.00% | 12.00% |
| | (| 2514//1 | 33,1310 | | | |
| | Hand ivered | 5,135 5,135 | X X | \$2.8359 \$2.9637 | = = | Weighted Avg \$2.9637 |

PC18-0314Z Appendix 2

CALCULATION OF AVERAGE CLASS RATE PER kWh

| Rate Schedule: | Residential | | | Customer Ch | arge (CC): | 0 |
|----------------|-------------|-----------|----------|-------------|------------|------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| | | | Total | Total | Avg. | Avg. Rate |
| Block | Rate | Surcharge | (\$/kWh) | \$ | (\$/kWh) | (\$/kWh) - |
| (by kWh) | (\$/kWh) | (\$/kWh) | (2+3) | (1x4) | (5)/(1) | \$ 0.2063 |
| 0 to 500 | 1.0700 | 0.0000 | 1.0700 | 535.0000 | | |
| to | | | | | | |
| to | | | | | | |
| to | | | | | | |
| Max 500 | | | Total | 535.0000 | 1.0700 | 0.8637 |
| Rate Schedule: | Community | Facility | | Customer Ch | arge (CC): | 0 |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| | | | Total | Total | Avg. | Avg. Rate |
| Block | Rate | Surcharge | (\$/kWh) | \$ (44) | (\$/kWh) | (\$/kWh) - |
| (by kWh) | (\$/kWh) | (\$/kWh) | (2+3) | (1x4) | (5)/(1) | \$ 0.2063 |
| 0 to | 1.1000 | 0.0000 | 1.1000 | 550.0000 | | |
| to | | | | | | |
| to | | | | | | |
| to | | | | | | |
| Max 500 | | | Total | 550.0000 | 1.1000 | 0.8937 |
| Rate Schedule: | | | | | | |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| | | | Total | Total | Avg. | Avg. Rate |
| Block | Rate | Surcharge | (\$/kWh) | \$ | (\$/kWh) | (\$/kWh) - |
| (by kWh) | (\$/kWh) | (\$/kWh) | (2+3) | (1x4) | (5)/(1) | \$ 0.2063 |
| 0 to | | | | | | |
| to | | | | | | |
| to | | | | | | |
| to | | | | | | |
| Max 500 | | | Total | | | |
| Rate Schedule: | | | | | | |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| | | | Total | Total | Avg. | Avg. Rate |
| Block | Rate | Surcharge | (\$/kWh) | \$ | (\$/kWh) | (\$/kWh) - |
| (by kWh) | (\$/kWh) | (\$/kWh) | (2+3) | (1x4) | (5)/(1) | \$ 0.2063 |
| | | | | | | |
| 0 to | | | | | | |
| 0 to | | | | | | |
| | | | | | | |
| to | | | Total | | | |

Stevens Village Energy Systems

| | Date | Gallons | Cost per Gallon | Delivery/ Mark-Up per Gallon | Tota | al Cost |
|---|----------------------|--------------------|--------------------|------------------------------------|------|-----------------|
| Beginning Fuel Inventory Last Approved Fuel Cost/Gal. | | - | 2.8359 | | | |
| Beginning Fuel Inventory in Gallons X | Last Approved | l Fuel Cost/Gal | . = Beginnin | ig Fuel Inventory | \$ | - |
| Reporting Period Purchases | 06/26/20 11/23/20 | 1,000.0 4,134.8 | 2.8026 3.0026 | | \$ | 2,803 12,415 |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| Totals for Reporting Period Purchases on this sheet: | | 5,135 | | | \$ | 15,218 |
| Grand Totals (beginning inventory plus | purchases) | 5,135 | | | \$ | 15,218 |
| Total Cost for Reporting Period divided | | | 2.9637 | | | |
| Grand Total Cost divided by Grand Total Gallons = | | | | | | 2.9637 |

Staff included the Federal LUST Tax of \$0.001, Federal Oil Spill Tax of \$0.0021, and the AK State Fuel Surcharge of \$0.0095 in the cost per gallon listed above. The taxes show on the invoices from Everts Air Fuel and should be included in the cost of fuel.

Signature: Owner M Purcet

Email: bob.pickett@alaska.gov

Signature:

Email: antony.scott@alaska.gov

Signature: Keith Kurber //
Keith Kurber II (Apr 15, 2021 09:29 AKDT)

Email: keith.kurber@alaska.gov

Signature: Daniel Sullivan

Email: daniel.sullivan@alaska.gov

Email: janis.wilson@alaska.gov

Schedule BKC-1 PC18-0314Z